

July 28, 2010

Gary Huntley Entergy New Orleans, Inc. Regional Manager

# Why we are here

- Update on Bywater Reliability Plan
- ENO Reliability Program Overview
- What effect this has had 2008-2010
- What to expect going forward
- Summary

# **Bywater Area**

- About 5,500 customers
- Serviced from Almonaster substation

### by three feeders:

- **621**  $\rightarrow$  1,800 customers
- **622**  $\rightarrow$  2,400 customers
- 623  $\rightarrow$  900 customers





# Bywater Reliability in 2008

- Numerous reliability complaints
- Ongoing post-storm remediation
- Initiated focused efforts for reliability improvements

# **Reliability Programs**



## **How ENO Prioritizes Reliability Projects**

## Selection Process



## **Reliability Improvement Work Since 2008**

- Added two feeders
- Replaced cross arms
- Upgraded shield wires around the substation
- Installed and replaced ground wires
- Installed fuses
- Installed fault indicators
- Replaced jumpers
- Inspected equipment (reclosers, capacitors)
- Performed infrared inspections
- Trimmed trees







**<u>SAIFI</u>** - Average number of interruptions that a customer would experience.

## **Recent 2010 Bywater Outages**

- Lightning/wind/weather
- Equipment failures
- Animal contacts
- Public damage
  - Vehicle
  - Theft
  - Foreign Objects

## What to Expect in Bywater Going Forward

- Week of July 19<sup>th</sup>:
  - □ Detailed inspection of feeders began.

### • Week of July 26<sup>th</sup>:

- □ Determine corrective actions needed on feeders.
- □ Conduct pole inspections.

#### August 2010 – October 2010:

- □ Begin implementation of corrective actions.
- Conduct infrared inspections.

#### November 2010 – May 2011

- Addition of feeder breakers to further sectionalize customers.
- Implementation of Automatic Load Transfer Scheme between Almonaster and Tricou Substation to reduce customer impact. (Project approved and equipment on order)

## What to Expect Going Forward (cont'd) ENO has and will continue to manage system reliability:

- Planned projects and activities should further improve reliability.
  - □ Monitor reliability performance indicators (SAIFI, SAIDI).
  - □ Routine inspections and repairs.
  - □ Analysis of outages to identify repetitive problems.
  - Continue to review technological advancements that reduce customer outages.

### **Communicate our progress**

- Provide updates to Bywater Neighborhood Association.
- Provide update to Council in first quarter of 2011.

## Summary

- We understand inconvenience for customers.
- We are working diligently to continue positive trend in reliability.
- We will continue to provide updates.
- We are committed to providing safe, reliable service.